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> Jasmine K. Gardner Direct: 704.343.2262



December 13, 2019

## **VIA ELECTRONIC FILING**

Ms. Jocelyn Boyd Chief Clerk and Administrator Public Service Commission of South Carolina 101 Executive Center Drive, Suite 100 Columbia, SC 29210

Re: Docket No. 2019-7-G

Dear Ms. Boyd:

Pursuant to Section 58-5-430 of the South Carolina Code of Laws (Natural Gas Rate Stabilization Act), enclosed please find the quarterly monitoring report for the twelve-month period ending September 30, 2019 for Piedmont Natural Gas Company, Inc.

Thank you for your assistance with this matter. If you have any questions regarding this filing, you may reach me at the number shown above.

Sincerely,

/s/ Jasmine K. Gardner Jasmine K. Gardner

JKG/sko

ORS (via email and overnight delivery) cc:

> Bruce Barkley Pia Powers James H. Jeffries IV

| Net Operating Income and Rate of Return For The Twelve Months Ended September 30, 2019 |    |               |                          |                    |    | (3) After Pro Forma Adjustments              |  |
|--|----|---------------|--------------------------|--------------------|----|--|--|
| South Carolina   |    |               |                          |                    |    | Ž  |  |
| Page 1 of 2  |    | (1)           | (2)                      |                    |    | (3) Q  |  |
|  |    |               |                          |                    |    | É  |  |
|  |    |               | Accounting And Pro Forma |                    |    | After '≺                                     |  |
|  |    |               |                          |                    |    | Pro Forma <u> </u>                           |  |
|  |    | Per Filing    |                          | <u>Adjustments</u> |    | Adjustments                                  |  |
| Operating Revenues   | •  |               | •                        | (4.050.044)        | •  | Ü  |  |
| Sale of Gas  | \$ | 150,477,185   | \$                       | (1,959,941)        | \$ | 148,517,244                                  |  |
| Other Operating Revenues   |    | 639,526       |                          | -                  |    | 639,526 🖔                                    |  |
| Total Operating Revenue  | Ф. | 151,116,711   | \$                       | (1,959,941)        | Φ. | 149,156,770                                  |  |
| Total Operating Nevertue   | Ψ  | 131,110,711   | Ψ                        | (1,959,941)        | Ψ  | <u> </u>                                     |  |
| Operating Expenses   |    |               |                          |                    |    | 61,342,616<br>33,126,595                     |  |
| Cost of Gas  | \$ | 69,975,152    | \$                       | (8,632,536)        | \$ | 61,342,616                                   |  |
| Other Operation & Maintenance  | Ψ  | 33,249,548    | Ψ                        | (122,953)          | Ψ  | 33,126,595 <u>0</u>                          |  |
| Depreciation   |    | 14,623,879    |                          | 2,707,981          |    | 17,331,860                                   |  |
| General Taxes  |    | 12,030,704    |                          | (4,025,368)        |    | 8,005,336                                    |  |
| State Income Taxes   |    | (1,092,351)   |                          | 2,197,351          |    | 1,105,000                                    |  |
| Federal Income Taxes   |    | 1,292,240     |                          | 2,178,950          |    | 3,471,190 <b>ර</b>                           |  |
| Amort. of ITC  |    | (7,369)       |                          | _,,                |    | (7,369) ≥                                    |  |
| ,  |    | (1,000)       |                          |                    |    | <del>(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del> |  |
| Total Operating Expenses   | \$ | 130,071,804   | \$                       | (5,696,576)        | \$ | 124,375,228 0                                |  |
| Net Operating Income   | \$ | 21,044,906    | \$                       | 3,736,635          | \$ | 24,781,541 GP                                |  |
|  |    | (00.00=)      |                          |                    |    | Ω  |  |
| Interest on Customer Deposits  |    | (92,067)      |                          | -                  |    | (92,067)                                     |  |
| Amortization of Debt Redemption Premium  |    | 704.005       |                          | -                  |    | 704 005 0                                    |  |
| AFUDC  |    | 761,085       |                          | 24.002             |    | 761,085 C<br>225,512 C                       |  |
| Customer Growth  |    | 191,509       |                          | 34,003             |    | 225,512                                      |  |
| Net Operating Income For Return  | \$ | 21,905,433    | \$                       | 3,770,638          | \$ |  |  |
| Original Cost Rate Base  |    |               |                          |                    |    | 25,676,071 0<br>25,676,071 0<br>25,676,071 0 |  |
| Plant in Service   | \$ | 693,248,424   | \$                       | -                  | \$ | 693,248,424                                  |  |
| Accumulated Depreciation   | •  | (249,760,029) | •                        | -                  | Ť  | (249,760,029)                                |  |
| ·  |    |               |                          |                    |    | ָּטַ   |  |
| Net Plant in Service   | \$ | 443,488,395   | \$                       | -                  | \$ | 443,488,395 <b>Q</b>                         |  |
| Add:   |    | 20 007 070    |                          |                    |    | N)   |  |
| Construction Work in Progress  |    | 30,927,072    |                          | -                  |    | 30,927,072                                   |  |
| Materials and Supplies (Including Gas Inventory)                                       |    | 6,827,113     |                          | -<br>(4 F 200)     |    | 6,827,113 o                                  |  |
| Cash Working Capital  Deduct:  |    | (530,285)     |                          | (15,369)           |    | (545,655)                                    |  |
| Customer Advances for Construction   |    | -             |                          | -                  |    | -  |  |
| Customer Deposits  |    | 2,604,098     |                          | -                  |    | 2,604,098                                    |  |
| Accumulated Deferred Income Taxes  |    | 95,867,870    |                          | -                  |    | 95,867,870                                   |  |
| Unclaimed Funds  |    | 144,338       |                          | -                  |    | 144,338                                      |  |
| Total Original Cost Rate Base  | \$ | 382,095,989   | \$                       | (15,369)           | \$ | 382,080,619                                  |  |
| Return on rate base  |    | 5.73%         |                          |                    |    | 6.72%  |  |
|  | _  |               |                          |                    |    |  |  |

Piedmont Natural Gas Company, Inc.

Piedmont Natural Gas Company, Inc. Net Operating Income and Rate of Return For The Twelve Months Ended September 30, 2019 South Carolina Page 2 of 2

|                                  | (1)                               | (2)  | (3)                                       | (4)                   | (5)                  | (6)                        | (7)                | (8)                    | (9)                        |  |  |  |  |
|----------------------------------|-----------------------------------|--|---|-----------------------|----------------------|----------------------------|--------------------|------------------------|----------------------------|--|--|--|--|
|                                  |                                   |  | After Accounting and Proforma Adjustments |                       |                      |                            |                    |                        |                            |  |  |  |  |
|                                  | Per Books<br>Capitalization       | Accounting<br>and Pro Forma<br>Adjustments | Settlement<br>Capitalization              | Calculated<br>Ratio % | Pro Forma<br>Ratio % | Cost Net<br>Investment     | Embedded<br>Cost % | Overall<br>Cost Rate % | Net Operating Income       |  |  |  |  |
| Long-Term Debt     Common Equity | \$ 2,379,666,691<br>2,334,111,360 | -  | \$ 2,379,666,691<br>2,334,111,360         | 50.48%<br>49.52%      | 47.00% \$<br>53.00%  | 179,577,891<br>202,502,728 | 4.41%<br>8.77%     | 2.07%<br>4.65%         | \$ 7,919,385<br>17,756,686 |  |  |  |  |
| 3. Total                         | \$ 4,713,778,051                  | \$ -                                       | \$ 4,713,778,051                          | 100.00%               | 100.00% \$           | 382,080,619                | _                  | 6.72%                  | \$ 25,676,071              |  |  |  |  |

## CERTIFICATION

I, Lynn J. Good, state and attest, under penalty of perjury, that the attached Quarterly Monitoring Report is filed on behalf of Piedmont Natural Gas Company, Inc. as required by the Public Service Commission of South Carolina; That I have reviewed said report and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information and representations provided therein; and that, to the best of my knowledge, information and belief, all information contained therein is accurate and true and contains no false, fictitious, fraudulent or misleading statements; that no material information or fact has been knowingly omitted or misstated therein, and that all information contained therein has been prepared and presented in accordance with all applicable South Carolina general statutes, Commission rules and regulations, and applicable Commission Orders. Any violation of this Certification may result in the Commission initiating a formal earnings review proceeding.

Lynn J. Good

Chairman, President and CEO

12/12/19

Date Signed

Subscribed and Sworn to before me this

1241 day of December , 2019.

Notary Public

My Commission Expires 1//16/22



## CERTIFICATION

I, Steven K. Young, state and attest, under penalty of perjury, that the attached Quarterly Monitoring Report is filed on behalf of Piedmont Natural Gas Company, Inc. as required by the Public Service Commission of South Carolina; That I have reviewed said report and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information and representations provided therein; and that, to the best of my knowledge, information and belief, all information contained therein is accurate and true and contains no false, fictitious, fraudulent or misleading statements; that no material information or fact has been knowingly omitted or misstated therein, and that all information contained therein has been prepared and presented in accordance with all applicable South Carolina general statutes, Commission rules and regulations, and applicable Commission Orders. Any violation of this Certification may result in the Commission initiating a formal earnings review proceeding.

Steven K. Young

Executive Vice President and CFO

Date Signed

Subscribed and Sworn to before me this

12th day of December, 2019.

Notary Public

My Commission Expires 11/16/22



## **CERTIFICATE OF SERVICE**

The undersigned hereby certifies that a copy of the attached is being served this date upon all of the parties to this docket electronically or by depositing a copy of the same in the United States Mail, First Class Postage Prepaid, at the addresses contained in the official service list in this proceeding.

This the 13th day of December, 2019.

/s/ Sloane K. O'Hare Sloane K. O'Hare